

Page 2 of 2	Stranded Costs	Description
	Contract Release Payments to Unitil Power Corp.	❖ Costs of Contract Release Payments billed by Unitil Service Corp under the FERC-approved Amended Unitil System Agreement.

Unitil Energy Systems, Inc.  
Itemized Costs for Stranded Cost Charge Reconciliation

Schedule LSG-1  
Page 2 of 2

		Contract Release Payments to Unitil Power Corp. (1)	SCC Cost Adjustment per DE 11-105 (2)	Total Costs
Aug-14	Actual	\$12,618	\$4,628	\$17,246
Sep-14	Actual	\$15,273	\$4,628	\$19,901
Oct-14	Actual	\$17,714	\$4,628	\$22,342
Nov-14	Actual	\$16,100	\$4,628	\$20,729
Dec-14	Actual	\$12,923	\$4,628	\$17,551
Jan-15	Actual	\$14,992	\$4,628	\$19,620
Feb-15	Actual	\$7,816	\$4,628	\$12,445
Mar-15	Actual	\$14,198	\$4,628	\$18,826
Apr-15	Actual	\$20,613	\$4,628	\$25,241
May-15	Actual	\$12,548	\$4,628	\$17,177
Jun-15	Actual	\$21,750	\$4,628	\$26,379
Jul-15	Actual	<u>\$21,968</u>	<u>\$4,628</u>	<u>\$26,597</u>
Total Aug-14 to Jul-15		\$188,513	\$55,540	\$244,053
Aug-15	Actual	\$19,555		\$19,555
Sep-15	Actual	\$15,328		\$15,328
Oct-15	Actual	\$7,542		\$7,542
Nov-15	Actual	\$9,252		\$9,252
Dec-15	Actual	\$11,993		\$11,993
Jan-16	Actual	\$28,532		\$28,532
Feb-16	Actual	\$16,388		\$16,388
Mar-16	Actual	\$0		\$0
Apr-16	Actual	(\$90,996)		(\$90,996)
May-16	Estimate	(\$1,343)		(\$1,343)
Jun-16	Estimate	(\$1,343)		(\$1,343)
Jul-16	Estimate	<u>(\$1,343)</u>		<u>(\$1,343)</u>
Total Aug-15 to Jul-16		\$13,565		\$13,565
Aug-16	Estimate	(\$1,343)		(\$1,343)
Sep-16	Estimate	(\$1,343)		(\$1,343)
Oct-16	Estimate	(\$1,343)		(\$1,343)
Nov-16	Estimate	(\$1,343)		(\$1,343)
Dec-16	Estimate	(\$1,343)		(\$1,343)
Jan-17	Estimate	(\$1,343)		(\$1,343)
Feb-17	Estimate	(\$1,343)		(\$1,343)
Mar-17	Estimate	(\$1,343)		(\$1,343)
Apr-17	Estimate	(\$1,343)		(\$1,343)
May-17	Estimate	(\$1,343)		(\$1,343)
Jun-17	Estimate	(\$1,343)		(\$1,343)
Jul-17	Estimate	<u>(\$1,343)</u>		<u>(\$1,343)</u>
Total Aug-16 to Jul-17		(\$16,116)		-\$16,116

(1) Breakdown of costs included in the Contract Release Payments are presented in Schedule LSG-3.

(2) Details provided on Schedule LSM-1, Page 6.

Pages 2 - 4 Column	External Delivery Charge	Description
a.	Third Party Transmission Providers (Eversource Network Integration Transmission Service)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under Schedule 21-ES of the ISO-NE Open Access Transmission Tariff.
b.	Regional Transmission and Operating Entities	❖ Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NE charges.
c.	Third Party Transmission Providers (Eversource Wholesale Distribution)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across Eversource's facilities, classified as distribution for accounting purposes, to Unitil Energy's distribution system.
d.	Transmission-based Assessments and Fees	❖ Transmission-based assessments and fees billed by or through regulatory agencies such as the FERC.
e.	Load Estimation and Reporting System Costs	❖ Third party implementation and monthly service costs associated with load estimating and reporting systems necessary for allocating and reporting supplier loads to NEPOOL and communicating with retail suppliers. Currently reflects Logica Inc. and EC Infosystems charges. Logica Inc. is the vendor used to provide load allocation services and EC Infosystems is the vendor used for EDI services.
f.	Data and Information Services	❖ Third party costs related to data information services provided to the Company for receiving ISO-NE data. Currently reflects cost of a data system provided by Connecticut Municipal Electric Energy Cooperative (CMEEC).
g.	Legal Charges	❖ Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
h.	Consulting Outside Service Charges	❖ Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
i.	Administrative Service Charges	❖ Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.
j.	Non-Distribution/EDC Portion of the Annual PUC Assessment	❖ Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.
k.	Working Capital Associated with Other Flow-Through Operating Expenses	❖ Costs of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011.
l.	Regional Greenhouse Gas Initiative (RGGI) rebates	❖ Rebate of excess RGGI auction proceeds applicable to all retail electric customers.

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		(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)	(d) Transmission- based Assessments and Fees	(e) Load Estimation and Reporting System Costs	(f) Data and Information Services	(g) Legal Charges	(h) Consulting Outside Service Charges	(i) Administrative Service Charges (1)	(j) Non-Distribution Portion of the annual PUC Assessment	(k) Working Capital associated with Other Flow- Through Operating Expenses (2)	(l) RGGI Auction Proceeds	(m) Total EDC Costs (sum of thru l)	(n) EDC Cost Adjustment per DE 11-105 (3)	(o) Total EDC Costs to be Recovered (m + n)
	Vendor(s):	Eversource	ISO New England Inc., Regional Transmission Operator, Nepoch	Eversource	Federal Energy Regulatory Commission	LOGIC INC. & EC Infosystems	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.						
Aug-14	Actual	\$68,528	\$2,033,531	\$273,043	\$0	\$21,641	\$1,250	\$1,073	\$880	\$266	\$25,119	\$38,826	\$0	\$2,464,158	\$6,166	\$2,470,325
Sep-14	Actual	\$65,374	\$1,942,031	\$273,399	\$0	\$16,040	\$1,250	\$0	\$720	\$25	\$18,399	\$38,909	\$0	\$2,356,148	\$6,166	\$2,362,314
Oct-14	Actual	\$281,643	\$1,373,950	\$213,876	\$0	\$18,848	\$1,250	\$0	\$2,560	(\$54)	\$28,765	\$32,816	(\$280,245)	\$1,673,409	\$6,166	\$1,679,575
Nov-14	Actual	\$172,370	\$1,426,576	\$213,874	\$0	\$12,523	\$1,250	\$0	\$0	(\$39)	\$28,765	\$28,605	\$0	\$1,883,924	\$6,166	\$1,890,090
Dec-14	Actual	\$167,750	\$1,473,970	\$225,979	\$0	\$15,950	\$1,250	\$0	\$0	(\$38)	\$28,765	\$31,248	(\$304,081)	\$1,640,793	\$6,166	\$1,646,960
Jan-15	Actual	\$170,345	\$1,477,717	\$232,214	\$0	\$6,961	\$1,250	\$0	\$0	(\$44)	\$30,331	\$29,465	\$0	\$1,948,241	\$6,166	\$1,954,407
Feb-15	Actual	\$168,320	\$1,375,561	\$228,243	\$0	\$25,097	\$1,250	\$0	\$0	\$5,094	\$30,331	\$28,085	\$0	\$1,861,981	\$6,166	\$1,868,148
Mar-15	Actual	\$28,704	\$1,427,051	\$214,299	\$0	\$19,581	\$1,250	\$0	\$871	\$4	\$30,331	\$27,935	\$0	\$1,750,027	\$6,166	\$1,756,193
Apr-15	Actual	\$123,256	\$1,291,855	\$213,874	\$0	\$25,067	\$1,250	\$1,750	\$1,319	\$1	\$90,993	\$28,030	(\$411,534)	\$1,365,860	\$6,166	\$1,372,026
May-15	Actual	\$122,545	\$1,758,548	\$258,985	\$0	\$16,279	\$1,250	\$0	\$889	(\$28)	(\$8,407)	\$36,730	\$0	\$2,186,790	\$6,166	\$2,192,956
Jun-15	Actual	\$809,973	\$1,544,285	\$241,936	(\$1,804)	\$12,579	\$1,250	\$0	\$436	\$41	\$33,498	\$41,229	\$0	\$2,683,423	\$6,166	\$2,689,589
Jul-15	Actual	<u>\$89,240</u>	<u>\$1,970,750</u>	<u>\$296,112</u>	<u>\$12,151</u>	<u>\$20,185</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$1,836</u>	<u>\$67</u>	<u>\$33,498</u>	<u>\$38,495</u>	<u>(\$466,922)</u>	<u>\$1,996,661</u>	<u>\$6,166</u>	<u>\$2,002,828</u>
Total Aug-14 to Jul-15		\$2,268,048	\$19,095,827	\$2,885,833	\$10,347	\$210,750	\$15,000	\$2,823	\$9,510	\$5,296	\$370,389	\$400,375	(\$1,462,782)	\$23,811,415	\$73,996	\$23,885,410

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%.

(3) Details provided on Schedule LSM-2, Page 7.

		(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities  ISO New England Inc., Regional Transmission Operator, Nepool	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)	(d) Transmission- based Assessments and Fees  Federal Energy Regulatory Commission	(e) Load Estimation and Reporting System Costs  LOGICA INC. & EC Infosystems	(f) Data and Information Services  Connecticut Municipal Electric Energy Cooperative	(g) Legal Charges	(h) Consulting Outside Service Charges	(i) Administrative Service Charges (1)	(j) EDC Portion of the annual PUC Assessment	(k) Working Capital associated with Other Flow- Through Operating Expenses (2)	(l) RGGI Auction Proceeds	(m) Total EDC Costs (sum a thru l)
External Delivery Costs:	Vendor(s):	Eversource	Operator, Nepool	Eversource	Commission	EC Infosystems	Energy Cooperative			Unitil Power Corp.				
Aug-15	Actual	\$121,893	\$2,150,192	\$288,719	\$0	\$3,677	\$1,250	\$0	\$325	\$75	\$33,498	\$40,227	\$0	\$2,639,857
Sep-15	Actual	\$125,500	\$2,258,357	\$297,741	\$0	\$25,202	\$1,250	\$0	\$685	\$46	(\$44,218)(3)	\$40,566	\$0	\$2,705,130
Oct-15	Actual	\$33,650	\$1,560,380	\$207,287	\$0	\$16,364	\$1,250	\$0	\$325	\$58	\$36,002	\$30,030	\$0	\$1,885,345
Nov-15	Actual	\$124,366	\$1,708,444	\$209,226	\$0	\$16,322	\$1,250	\$0	\$943	\$57	\$36,002	\$32,236	(\$756,472)	\$1,372,374
Dec-15	Actual	\$126,861	\$1,862,977	\$213,725	\$0	\$20,257	\$1,250	\$0	\$476	\$86	\$36,002	\$38,006	\$0	\$2,299,640
Jan-16	Actual	\$125,992	\$1,919,345	\$225,691	\$0	\$12,632	\$1,250	\$0	\$325	\$96	\$36,002	\$35,070	(\$606,571)	\$1,749,832
Feb-16	Actual	(\$3,913)	\$1,812,934	\$220,260	\$0	\$27,996	\$1,250	\$0	\$325	\$5,215	\$36,002	\$32,191	\$0	\$2,132,259
Mar-16	Actual	\$60,953	\$1,614,265	\$203,110	\$0	\$19,158	\$1,250	\$1,750	\$565	\$0	\$36,002	\$30,948	(\$384,237)	\$1,583,764
Apr-16	Actual	\$60,192	\$1,519,617	\$208,221	\$0	\$23,483	\$1,250	\$230	\$525	\$61	\$36,002	\$29,670	\$0	\$1,879,251
May-16	Estimate	\$64,361	\$1,698,179	\$220,778	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$36,002	\$34,327	\$0	\$2,074,884
Jun-16	Estimate	\$539,790	\$2,214,100	\$276,089	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$36,002	\$34,327	\$0	\$3,121,545
Jul-16	Estimate	<u>\$63,729</u>	<u>\$2,377,516</u>	<u>\$296,789</u>	<u>\$10,500</u>	<u>\$17,844</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$2,000</u>	<u>\$143</u>	<u>\$36,002</u>	<u>\$34,327</u>	<u>(\$553,550)</u>	<u>\$2,286,549</u>
Total Aug-15 to Jul-16		\$1,443,374	\$22,696,305	\$2,867,635	\$10,500	\$218,623	\$15,000	\$1,980	\$10,494	\$6,122	\$349,301	\$411,926	(\$2,300,830)	\$25,730,430

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%. The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for May-July 2016 were based on actual data for August 2015 through April 2016.

(3) Includes adjustment to correct Quarter 3 EDC Portion of the annual PUC Assessment. July and August 2015 had been booked based on Quarter 2 bill.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	External Delivery Costs:	Third Party Transmission Providers (Eversource Network Integration Transmission Service)	Regional Transmission and Operating Entities  ISO New England Inc., Regional Transmission Operator, Nepoch	Third Party Transmission Providers (Eversource Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Service Charges (1)	EDC Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	RGGI Auction Proceeds	Total EDC Costs (sum a thru l)
	Vendor(s):	Eversource		Eversource	Federal Energy Regulatory Commission	LOGICA INC. & EC Infosystems	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.				
Aug-16	Estimate	\$63,729	\$2,296,880	\$286,575	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	\$0	\$2,731,647
Sep-16	Estimate	\$63,729	\$2,001,221	\$249,125	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	\$0	\$2,398,538
Oct-16	Estimate	\$63,729	\$1,571,582	\$207,752	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	(\$553,550)	\$1,373,977
Nov-16	Estimate	\$63,729	\$1,687,650	\$209,406	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	\$0	\$2,045,249
Dec-16	Estimate	\$63,729	\$1,885,857	\$234,512	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	\$0	\$2,268,562
Jan-17	Estimate	\$63,729	\$1,893,957	\$235,538	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	(\$553,550)	\$1,724,138
Feb-17	Estimate	\$63,729	\$1,813,428	\$225,338	\$0	\$17,844	\$1,250	\$0	\$2,000	\$5,245	\$28,900	\$34,327	\$0	\$2,192,061
Mar-17	Estimate	\$63,729	\$1,703,567	\$211,422	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	\$0	\$2,063,181
Apr-17	Estimate	\$63,729	\$1,524,069	\$207,752	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	(\$553,550)	\$1,326,464
May-17	Estimate	\$63,729	\$1,777,427	\$220,778	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	\$0	\$2,146,398
Jun-17	Estimate	\$63,729	\$2,214,100	\$276,089	\$0	\$17,844	\$1,250	\$0	\$2,000	\$143	\$28,900	\$34,327	\$0	\$2,638,382
Jul-17	Estimate	<u>\$63,729</u>	<u>\$2,377,516</u>	<u>\$296,789</u>	<u>\$10,500</u>	<u>\$17,844</u>	<u>\$1,250</u>	<u>\$0</u>	\$2,000	<u>\$143</u>	<u>\$28,900</u>	<u>\$34,327</u>	<u>(\$553,550)</u>	<u>\$2,279,447</u>
Total Aug-16 to Jul-17		\$764,747	\$22,747,254	\$2,861,076	\$10,500	\$214,132	\$15,000	\$0	\$24,000	\$6,813	\$346,797	\$411,926	(\$2,214,202)	\$25,188,043

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%. The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for August 2016-July 2017 were based on actual data for August 2015 through April 2016.

**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Schedule LSG-3  
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Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule LSG-4.

	<u>Aug-14</u> <u>Actual</u>	<u>Sep-14</u> <u>Actual</u>	<u>Oct-14</u> <u>Actual</u>	<u>Nov-14</u> <u>Actual</u>	<u>Dec-14</u> <u>Actual</u>	<u>Jan-15</u> <u>Actual</u>	<u>Feb-15</u> <u>Actual</u>	<u>Mar-15</u> <u>Actual</u>	<u>Apr-15</u> <u>Actual</u>	<u>May-15</u> <u>Actual</u>	<u>Jun-15</u> <u>Actual</u>	<u>Jul-15</u> <u>Actual</u>	<u>Total</u> <u>Aug14-Jul15</u>
1. Contract Release Payments (CRP) included in the SCC	\$12,618	\$15,273	\$17,714	\$16,100	\$12,923	\$14,992	\$7,816	\$14,198	\$20,613	\$12,548	\$21,750	\$21,968	\$188,513
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$185,345</u>
5. Subtotal (L. 2 through 4)	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,155	\$15,155	\$15,155	\$15,155	\$15,155	\$15,155	\$15,155	\$185,345
6. True-up for estimate (1)	(\$3,234)	(\$579)	\$1,862	\$248	(\$2,929)	(\$163)	(\$7,339)	(\$957)	\$5,458	(\$2,607)	\$6,595	\$6,813	\$3,168
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$12,618	\$15,273	\$17,714	\$16,100	\$12,923	\$14,992	\$7,816	\$14,198	\$20,613	\$12,548	\$21,750	\$21,968	\$188,513
9. Administrative Service Charges (ASC) included in EDC	\$266	\$25	(\$54)	(\$39)	(\$38)	(\$44)	\$5,094	\$4	\$1	(\$28)	\$41	\$67	\$5,296
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$102	\$0	\$0	\$0	\$0	\$0	\$102
16. Interest expense/(income)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$5,102	\$0	\$0	\$0	\$0	\$0	\$5,102
18. True-up for prior month estimate (1)	<u>\$266</u>	<u>\$25</u>	<u>(\$54)</u>	<u>(\$39)</u>	<u>(\$38)</u>	<u>(\$44)</u>	<u>(\$8)</u>	<u>\$4</u>	<u>\$1</u>	<u>(\$28)</u>	<u>\$41</u>	<u>\$67</u>	<u>\$194</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$266	\$25	(\$54)	(\$39)	(\$38)	(\$44)	\$5,094	\$4	\$1	(\$28)	\$41	\$67	\$5,296
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$12,884	\$15,298	\$17,661	\$16,061	\$12,885	\$14,948	\$12,910	\$14,202	\$20,614	\$12,520	\$21,792	\$22,036	\$193,809

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Schedule LSG-3  
Page 2 of 3

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule LSG-4.

	<u>Aug-15</u> <u>Actual</u>	<u>Sep-15</u> <u>Actual</u>	<u>Oct-15</u> <u>Actual</u>	<u>Nov-15</u> <u>Actual</u>	<u>Dec-15</u> <u>Actual</u>	<u>Jan-16</u> <u>Actual</u>	<u>Feb-16</u> <u>Actual</u>	<u>Mar-16</u> <u>Actual</u>	<u>Apr-16</u> <u>Actual</u>	<u>May-16</u> <u>Estimate</u>	<u>Jun-16</u> <u>Estimate</u>	<u>Jul-16</u> <u>Estimate</u>	<u>Total</u> <u>Aug15-Jul16</u>
1. Contract Release Payments (CRP) included in the SCC	\$19,555	\$15,328	\$7,542	\$9,252	\$11,993	\$28,532	\$16,388	\$0	(\$90,996)	(\$1,343)	(\$1,343)	(\$1,343)	\$13,565
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$0</u>	<u>\$33,614</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>\$138,974</u>
5. Subtotal (L. 2 through 4)	\$15,155	\$15,155	\$15,155	\$15,155	\$15,155	\$16,807	\$16,807	\$0	\$33,614	(\$1,343)	(\$1,343)	(\$1,343)	\$138,974
6. True-up for estimate (1)	\$4,400	\$173	(\$7,613)	(\$5,903)	(\$3,162)	\$11,725	(\$419)	\$0	(\$124,610)	\$0	\$0	\$0	(\$125,409)
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$19,555	\$15,328	\$7,542	\$9,252	\$11,993	\$28,532	\$16,388	\$0	(\$90,996)	(\$1,343)	(\$1,343)	(\$1,343)	\$13,565
9. Administrative Service Charges (ASC) included in EDC	\$75	\$46	\$58	\$57	\$86	\$96	\$5,215	\$0	\$61	\$143	\$143	\$143	\$6,122
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$102	\$0	\$0	\$0	\$0	\$0	\$102
16. Interest expense/(income)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$428</u>
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$5,102	\$0	\$0	\$143	\$143	\$143	\$5,530
18. True-up for prior month estimate (1)	<u>\$75</u>	<u>\$46</u>	<u>\$58</u>	<u>\$57</u>	<u>\$86</u>	<u>\$96</u>	<u>\$113</u>	<u>\$0</u>	<u>\$61</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$592</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$75	\$46	\$58	\$57	\$86	\$96	\$5,215	\$0	\$61	\$143	\$143	\$143	\$6,122
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$19,631	\$15,374	\$7,600	\$9,309	\$12,079	\$28,628	\$21,603	\$0	(\$90,936)	(\$1,200)	(\$1,200)	(\$1,200)	\$19,687

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.



**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Schedule LSG-3  
Page 3 of 3

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule LSG-4.

	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Total</u>
	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Estimate</u>	<u>Aug16-Jul17</u>
1. Contract Release Payments (CRP) included in the SCC	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$16,116)
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$1,343)</u>	<u>(\$16,116)</u>
5. Subtotal (L. 2 through 4)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$16,116)
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$1,343)	(\$16,116)
9. Administrative Service Charges (ASC) included in EDC	\$143	\$143	\$143	\$143	\$143	\$143	\$5,245	\$143	\$143	\$143	\$143	\$143	\$6,813
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$102	\$0	\$0	\$0	\$0	\$0	\$102
16. Interest expense/(income)	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>\$1,711</u>
17. Subtotal (L. 10 through 16)	\$143	\$143	\$143	\$143	\$143	\$143	\$5,245	\$143	\$143	\$143	\$143	\$143	\$6,813
18. True-up for prior month estimate (1)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$143	\$143	\$143	\$143	\$143	\$143	\$5,245	\$143	\$143	\$143	\$143	\$143	\$6,813
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	(\$1,200)	(\$1,200)	(\$1,200)	(\$1,200)	(\$1,200)	(\$1,200)	\$3,902	(\$1,200)	(\$1,200)	(\$1,200)	(\$1,200)	(\$1,200)	(\$9,303)

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.



	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Total Aug14-Jul15
1 TOTAL COSTS	\$ 17,661	\$ 16,061	\$ 12,885	\$ 15,645	\$ 8,505	\$ 14,202	\$ 25,716	\$ 12,520	\$ 21,792	\$ 22,036	\$ 19,631	\$ 15,374	\$ 202,026
2 TOTAL REVENUE	\$ 12,884	\$ 15,298	\$ 17,661	\$ 16,061	\$ 12,885	\$ 14,948	\$ 12,910	\$ 14,202	\$ 20,614	\$ 12,520	\$ 21,792	\$ 22,036	\$ 193,809
3 (OVER) UNDER COLLECTION	\$ 4,777	\$ 763	\$ (4,776)	\$ (417)	\$ (4,380)	\$ (746)	\$ 12,806	\$ (1,682)	\$ 1,178	\$ 9,515	\$ (2,161)	\$ (6,661)	\$ 8,217
4 CUMULATIVE (OVER) UNDER COLLECTION*													4,695

**POST MAY 1 COSTS**

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ 17,714	\$ 16,100	\$ 12,923	\$ 15,689	\$ 8,513	\$ 14,198	\$ 20,613	\$ 12,548	\$ 21,750	\$ 21,968	\$ 19,555	\$ 15,328	\$ 196,900
8 Total (see Page 2)	\$ 17,714	\$ 16,100	\$ 12,923	\$ 15,689	\$ 8,513	\$ 14,198	\$ 20,613	\$ 12,548	\$ 21,750	\$ 21,968	\$ 19,555	\$ 15,328	\$ 196,900

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102

16 Interest Expense	\$ (54)	\$ (39)	\$ (38)	\$ (44)	\$ (8)	\$ 4	\$ 1	\$ (28)	\$ 41	\$ 67	\$ 75	\$ 46	\$ 24
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 17,661	\$ 16,061	\$ 12,885	\$ 15,645	\$ 8,505	\$ 14,202	\$ 25,716	\$ 12,520	\$ 21,792	\$ 22,036	\$ 19,631	\$ 15,374	\$ 202,026

\* (Over)/undercollections began in May 2003. For the period May 2003-July 2014, the cumulative (over)/undercollection was (\$3,522)

	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	Total Aug15-
1 TOTAL COSTS	\$ 7,600	\$ 9,309	\$ 12,079	\$ 26,976	\$ 14,849	\$ (7,897)	\$ (77,936)	\$ (25,617)	\$ (26,828)	\$ (67,466)
2 TOTAL REVENUE	\$ 19,631	\$ 15,374	\$ 7,600	\$ 9,309	\$ 12,079	\$ 28,628	\$ 21,603	\$ -	\$ (90,936)	\$ 23,288
3 (OVER) UNDER COLLECTION	\$ (12,031)	\$ (6,065)	\$ 4,479	\$ 17,667	\$ 2,770	\$ (36,525)	\$ (99,539)	\$ (25,617)	\$ 64,108	\$ (90,754)
4 CUMULATIVE (OVER) UNDER COLLECTION										(86,059)

**POST MAY 1 COSTS**

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ 7,542	\$ 9,252	\$ 11,993	\$ 26,880	\$ 14,736	\$ (7,981)	\$ (83,016)	\$ (25,537)	\$ (26,844)	\$ -	\$ -	\$ -
8 Total (see Page 2)	\$ 7,542	\$ 9,252	\$ 11,993	\$ 26,880	\$ 14,736	\$ (7,981)	\$ (83,016)	\$ (25,537)	\$ (26,844)	\$ -	\$ -	\$ -

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102

16 Interest Expense	\$ 58	\$ 57	\$ 86	\$ 96	\$ 113	\$ 83	\$ (23)	\$ (80)	\$ 17	\$ -	\$ -	\$ -	\$ 407
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 7,600	\$ 9,309	\$ 12,079	\$ 26,976	\$ 14,849	\$ (7,897)	\$ (77,936)	\$ (25,617)	\$ (26,828)	\$ -	\$ -	\$ -	\$ (67,466)

**Unitil Power Corp.**  
**Post May 1 Costs Detail**

Schedule LSG-4  
Page 2 of 2

	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Total Aug14-Jul15
Portfolio Sales Charges:													
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 <b>Total</b> (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residual Contract Obligations:													
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 <b>Total</b> (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro Quebec Support Payments:													
7 Hydro Quebec Support Payments	\$ 41,377	\$ 42,477	\$ 41,144	\$ 46,179	\$ 35,189	\$ 35,966	\$ 43,638	\$ 41,538	\$ 30,917	\$ 45,201	\$ 38,246	\$ 39,970.28	\$ 481,842
8 Hydro Quebec Transmission Sales	\$ 411	\$ (353)	\$ (3,704)	\$ (4,286)	\$ (4,286)	\$ -	\$ -	\$ (7,677)	\$ 13,214	\$ -	\$ -	\$ (1,095.04)	\$ (7,777)
9 Hydro Quebec Capacity Sales	\$ (22,248)	\$ (22,634)	\$ (22,633)	\$ (22,625)	\$ (22,626)	\$ (22,674)	\$ (22,351)	\$ (22,309)	\$ (22,274)	\$ (22,288)	\$ (22,286)	\$ (23,709.91)	\$ (270,659)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 488	\$ 488	\$ 976	\$ -	\$ 488	\$ 488	\$ 488	\$ 488	\$ 976	\$ -	\$ 488	\$ 680.00	\$ 6,048
11 Hydro Quebec - NEP AC	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,033.54	\$ 72,402
12 Hydro Quebec - Chester SVC	\$ 2,269	\$ 2,241	\$ 2,324	\$ 2,193	\$ 2,199	\$ 2,605	\$ 2,168	\$ 4,107	\$ 2,364	\$ 1,480	\$ 4,313	\$ 2,541.86	\$ 30,804
13 Hydro Quebec - NEPOOL OATT Payments	\$ (10,616)	\$ (12,152)	\$ (11,217)	\$ (11,805)	\$ (8,485)	\$ (8,221)	\$ (9,364)	\$ (9,631)	\$ (9,480)	\$ (8,457)	\$ (7,239)	\$ (9,092.71)	\$ (115,761)
14 <b>Total</b> (see Page 1)	\$ 17,714	\$ 16,100	\$ 12,923	\$ 15,689	\$ 8,513	\$ 14,198	\$ 20,613	\$ 12,548	\$ 21,750	\$ 21,968	\$ 19,555	\$ 15,328	\$ 196,900
15 <b>Total Contract Release Payments</b>	\$ 17,714	\$ 16,100	\$ 12,923	\$ 15,689	\$ 8,513	\$ 14,198	\$ 20,613	\$ 12,548	\$ 21,750	\$ 21,968	\$ 19,555	\$ 15,328	\$ 196,900

	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	Total Aug15-
Portfolio Sales Charges:										
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 <b>Total</b> (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residual Contract Obligations:										
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 <b>Total</b> (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro Quebec Support Payments:										
7 Hydro Quebec Support Payments	\$ 35,727	\$ 37,826	\$ 37,903	\$ 74,809	\$ 37,535	\$ 16,557	\$ 10,610	\$ 21,500	\$ 19,911	\$ 292,378
8 Hydro Quebec Transmission Sales	\$ (1,370)	\$ (1,258)	\$ (1,256)	\$ (22,625)	\$ (161)	\$ (438)	\$ (67,127)	\$ (21,934)	\$ (21,817)	\$ (137,986)
9 Hydro Quebec Capacity Sales	\$ (24,808)	\$ (24,808)	\$ (24,514)	\$ (24,340)	\$ (24,337)	\$ (24,324)	\$ (24,846)	\$ (24,820)	\$ (24,857)	\$ (221,653)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ -	\$ 467	\$ 861	\$ -	\$ 1,401	\$ 467	\$ 467	\$ 467	\$ 467	\$ 4,597
11 Hydro Quebec - NEP AC	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 4,789	\$ 5,846	\$ 5,846	\$ 5,846	\$ 5,846	\$ 52,306
12 Hydro Quebec - Chester SVC	\$ 632	\$ 1,437	\$ 3,548	\$ 3,660	\$ 2,672	\$ 1,655	\$ -	\$ 1,932	\$ 2,201	\$ 17,738
13 Hydro Quebec - NEPOOL OATT Payments	\$ (8,673)	\$ (10,445)	\$ (10,582)	\$ (10,658)	\$ (7,163)	\$ (7,744)	\$ (7,965)	\$ (8,529)	\$ (8,596)	\$ (80,356)
14 <b>Total</b> (see Page 1)	\$ 7,542	\$ 9,252	\$ 11,993	\$ 26,880	\$ 14,736	\$ (7,981)	\$ (83,016)	\$ (25,537)	\$ (26,844)	\$ (72,975)
15 <b>Total Contract Release Payments</b>	\$ 7,542	\$ 9,252	\$ 11,993	\$ 26,880	\$ 14,736	\$ (7,981)	\$ (83,016)	\$ (25,537)	\$ (26,844)	\$ (72,975)

August 2014 - July 2015

	<u>Aug-14</u> <u>Actual</u>	<u>Sep-14</u> <u>Actual</u>	<u>Oct-14</u> <u>Actual</u>	<u>Nov-14</u> <u>Actual</u>	<u>Dec-14</u> <u>Actual</u>	<u>Jan-15</u> <u>Actual</u>	<u>Feb-15</u> <u>Actual</u>	<u>Mar-15</u> <u>Actual</u>	<u>Apr-15</u> <u>Actual</u>	<u>May-15</u> <u>Actual</u>	<u>Jun-15</u> <u>Actual</u>	<u>Jul-15</u> <u>Actual</u>	<u>Total</u>
<b>Hydro Quebec Support Payments and Revenue Offset:</b>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$41,377	\$42,477	\$41,144	\$46,179	\$35,189	\$35,966	\$43,638	\$41,538	\$30,917	\$45,201	\$38,246	\$39,970	\$481,842
2 Resale of Transmission Rights and Capacity Credits	(\$21,837)	(\$22,987)	(\$26,337)	(\$26,911)	(\$26,912)	(\$22,674)	(\$22,351)	(\$29,987)	(\$9,060)	(\$22,288)	(\$22,286)	(\$24,805)	(\$278,436)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$19,540	\$19,490	\$14,806	\$19,267	\$8,277	\$13,292	\$21,287	\$11,551	\$21,857	\$22,913	\$15,960	\$15,165	\$203,406
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$8,790	\$8,762	\$9,333	\$8,226	\$8,721	\$9,127	\$8,690	\$10,629	\$9,373	\$7,513	\$10,835	\$9,255	\$109,255
5 ISO-NE OATT Payments	(\$10,616)	(\$12,152)	(\$11,217)	(\$11,805)	(\$8,485)	(\$8,221)	(\$9,364)	(\$9,631)	(\$9,480)	(\$8,457)	(\$7,239)	(\$9,093)	(\$115,761)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$1,826)	(\$3,390)	(\$1,884)	(\$3,579)	\$236	\$906	(\$674)	\$998	(\$107)	(\$944)	\$3,595	\$163	(\$6,506)
7 Net Hydro Quebec Support Payments ` Line 3 plus Line 6	\$17,714	\$16,100	\$12,923	\$15,689	\$8,513	\$14,198	\$20,613	\$12,548	\$21,750	\$21,968	\$19,555	\$15,328	\$196,900

August 2015 - July 2016

	<u>Aug-15</u> <u>Actual</u>	<u>Sep-15</u> <u>Actual</u>	<u>Oct-15</u> <u>Actual</u>	<u>Nov-15</u> <u>Actual</u>	<u>Dec-15</u> <u>Actual</u>	<u>Jan-16</u> <u>Actual</u>	<u>Feb-16</u> <u>Actual</u>	<u>Mar-16</u> <u>Actual</u>	<u>Apr-16</u> <u>Actual</u>	<u>May-16</u> <u>Estimate</u>	<u>Jun-16</u> <u>Estimate</u>	<u>Jul-16</u> <u>Estimate</u>	<u>Total</u>
<b>Hydro Quebec Support Payments and Revenue Offset:</b>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$35,727	\$37,826	\$37,903	\$74,809	\$37,535	\$16,557	\$10,610	\$21,500	\$19,911	\$33,642	\$34,650	\$34,650	\$395,320
2 Resale of Transmission Rights and Capacity Credits	(\$26,178)	(\$26,066)	(\$25,770)	(\$46,965)	(\$24,498)	(\$24,762)	(\$91,973)	(\$46,753)	(\$46,674)	(\$35,752)	(\$35,752)	(\$35,752)	(\$466,894)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$9,549	\$11,759	\$12,133	\$27,844	\$13,037	(\$8,205)	(\$81,363)	(\$25,253)	(\$26,762)	(\$2,109)	(\$1,102)	(\$1,102)	(\$71,574)
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$6,666	\$7,938	\$10,443	\$9,693	\$8,862	\$7,968	\$6,313	\$8,245	\$8,514	\$7,424	\$8,520	\$8,520	\$99,106
5 ISO-NE OATT Payments	(\$8,673)	(\$10,445)	(\$10,582)	(\$10,658)	(\$7,163)	(\$7,744)	(\$7,965)	(\$8,529)	(\$8,596)	(\$8,762)	(\$8,762)	(\$8,762)	(\$106,642)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$2,008)	(\$2,507)	(\$140)	(\$965)	\$1,699	\$225	(\$1,653)	(\$284)	(\$82)	(\$1,338)	(\$242)	(\$242)	(\$7,536)
7 Net Hydro Quebec Support Payments ` Line 3 plus Line 6	\$7,542	\$9,252	\$11,993	\$26,880	\$14,736	(\$7,981)	(\$83,016)	(\$25,537)	(\$26,844)	(\$3,447)	(\$1,344)	(\$1,344)	(\$79,110)

August 2016 - July 2017

	<u>Aug-16</u> <u>Estimate</u>	<u>Sep-16</u> <u>Estimate</u>	<u>Oct-16</u> <u>Estimate</u>	<u>Nov-16</u> <u>Estimate</u>	<u>Dec-16</u> <u>Estimate</u>	<u>Jan-17</u> <u>Estimate</u>	<u>Feb-17</u> <u>Estimate</u>	<u>Mar-17</u> <u>Estimate</u>	<u>Apr-17</u> <u>Estimate</u>	<u>May-17</u> <u>Estimate</u>	<u>Jun-17</u> <u>Estimate</u>	<u>Jul-17</u> <u>Estimate</u>	<u>Total</u>
<b>Hydro Quebec Support Payments and Revenue Offset:</b>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$34,650	\$34,650	\$34,650	\$34,650	\$34,650	\$34,650	\$34,650	\$34,650	\$34,650	\$34,650	\$34,650	\$34,650	\$415,796
2 Resale of Transmission Rights and Capacity Credits	(\$35,752)	(\$35,752)	(\$35,752)	(\$35,752)	(\$35,752)	(\$35,752)	(\$35,752)	(\$35,752)	(\$35,752)	(\$35,752)	(\$35,752)	(\$35,752)	(\$429,018)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$1,102)	(\$1,102)	(\$1,102)	(\$1,102)	(\$1,102)	(\$1,102)	(\$1,102)	(\$1,102)	(\$1,102)	(\$1,102)	(\$1,102)	(\$1,102)	(\$13,223)
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$8,520	\$8,520	\$8,520	\$8,520	\$8,520	\$8,520	\$8,520	\$8,520	\$8,520	\$8,520	\$8,520	\$8,520	\$102,245
5 ISO-NE OATT Payments	(\$8,762)	(\$8,762)	(\$8,762)	(\$8,762)	(\$8,762)	(\$8,762)	(\$8,762)	(\$8,762)	(\$8,762)	(\$8,762)	(\$8,762)	(\$8,762)	(\$105,145)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$242)	(\$242)	(\$242)	(\$242)	(\$242)	(\$242)	(\$242)	(\$242)	(\$242)	(\$242)	(\$242)	(\$242)	(\$2,900)
7 Net Hydro Quebec Support Payments ` Line 3 plus Line 6	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$1,344)	(\$16,123)